

Memo No. 15029

/LS-

Dated. 8/12/23

To

SDO (OP) S/Divn.
DHBVN, Deeghot

Sub: -Sanction of applied load 200 KW with CD 200 KVA to M/s Sam India Builtwell Ltd.
at village Khatela Sarai, under HT Category, under (OP) S/Divn., Deeghot.

Ref: -

1. Online application No. F47-1123-299 on dated 29.11.2023 on the subject cited above and subsequent upon which the required document completed by the applicant on dated 06.12.2023.
 2. Technical Feasibility report in respect of the above referred application along with the recommendations received from your office vide memo no. 1294 dated 06.12.2023.
- The Subject cited application has been considered in view of the of the Technical Feasibility report made available by you (Ref Sr. No. 2 above) as per the provisions of Sales Circular No. D-40/2016.

Accordingly, sanction of applied load 200 KW with Contact Demand 200 KVA is hereby sanctioned (As per the following detail) in exercise of the power conferred upon to this office vide sales circular no. D-06/2023 dated 18.01.2023 of Nigam and sales circular no. D30/2023 dated 27.09.2023 for lean period: -

"The sanction of applied load 200 Kw with contact demand 200 KVA shall be fed at 11 KV level on proposed 11 KV Mitrol ind. feeder fed from T-1 power T/F (66/11 KV 25/31 MVA) of 66/11 KV S/Stn. Aurangabad. The power T/F and 11 KV feeder can take up the load"

1. Accordingly, the subject cited application be processed further and the connection be released to the applicant within the stipulated timeframe strictly under the existing instructions and provisions of HERC regulation 4 of the electricity supply code: - "Procedure for release of new connection and modification in existing connections" circulated vide sales circular no. D-7/2020 dated 28.03.2020.
2. Various activities involved in giving supply of electricity including processing of applications, issue of demand notice, inspection and testing of the consumer's installation and release of connection shall be undertaken as per procedure specified under Regulation 04 of electricity supply code.
3. While releasing the electricity connection/load/contact demand to the applicant, it is also to be ensured that the following statutory requirement are duly complied with in letter & spirit of the instructions of Nigam (as amended from time to time):-
 1. The applicant has complied with the procedure and conditions as specified in regulation 4 of electricity supply code.



- II. All the documents required to be submitted by the applicant in support of proof of ownership/legal occupation of the premises, proof of identity and other documents, are complete and duly verified in addition to the verification of the category of connection as per its applicability in view of the schedule of tariff circulated vide sales circular no. D-29/2013 dated 25.06.2013 further to be read in conjunction with sales Circular no. D-12/2021 dated 30.04.2021.
- III. All general and miscellaneous charges payable against the application are fully recovered in accordance with the regulation no. HERC/34/2016/1st amendment/2020 dated 19.03.2020 (Duty to supply electricity on request, power to recover expenditure incurred and power to require security); circulated vide sales circular no. D-12/2020 dated 25.06.2020 and other prevailing Nigam instructions/circulars.
- IV. All the provisions as contained in the HERC regulation no. HERC/29/2014 (2nd Amendment) dated 08.01.2020 (Electricity supply code 2014), circulated vide sales circular no. D-7/2020 dated 28.03.2020, are fully complied with and are strictly adhered to.
- V. Assessment of the technical feasibility report, recommendation for the supply source and supply level and planning for the distribution infrastructure is in strict adherence to the notification(s) of HERC regulations 3.1 & 3.2 of the electricity supply code.
- VI. Development of electrical infra is as per technical services estimate to be prepared in line with the planning & design and technical specifications and construction standards of the Nigam.
- VII. Before commencement of the work/activates, the estimate is duly sign, approved and sanctioned by the competent authorities of the Nigam.
- VIII. The service connection charges or actual expenditure to recover such expenses are computed and got deposited from the applicant in accordance with HERC regulation no. 4- power to recover expenditure duty to supply circulated vide sales circular no. D-12/2020 dated 25.06.2020.
- IX. In case of the development of the electrical infrastructure requiring any specific clearances and approvals from local bodies, forest department or any other Govt. deptt., the same shall be the responsibility of the applicant and in this regard all incidental charges shall be born by the applicant.
- X. In case of the applicant opting for the creation of the electrical infrastructure at its own as per the planning, design and technical specifications of Nigam, the same may be got carried out through a licensed electrical contractor under regulation 3.10 of duty to supply regulations. However, inspection for the quality check of the major items is got carried out from Nigam's authorized person before erection of major items besides the quality check of the electrical infrastructure works from time to time. In such instances, the supervision charges (as applicable under regulation 3.10 of duty to supply regulations) are also paid by the applicant to Nigam as the case may be.
- XI. The applicant as well as the premise, where the load is to be released is not a defaulter of Nigam dues, of any kind, whether disputed or undisputed.
- XII. Seniority for release of connection is maintained in view of the provisions contained in SMI 1.24 and a provision of SMI 4.2 is adhered to in respect of the site for installation of energy meter. These requirements are also to be read in



conjunction with the similar requirement stipulated under HERC electricity supply code regulations no. 29/2014 & amendment thereof circulated vide sales circular no. D-07/2020 dated 28.03.2020.

- XIII. Along with the release of connection, under HT/supply category, with installation of a suitable energy meter, system of AMR is installed by M&P wing of DHBVN and its connectivity is established with the Head End System deployed at Data Center Hisar.
- XIV. Upon creation new electrical assets and release of connection, system of GIS is also duly got updated w.r.t. the assets mapping and consumer indexing.
- XV. With regards to the installation of solar photovoltaic power plant, the notification no. 22/52/2005-5 power dated 21.03.2016 of Haryana renewal Energy Department, circulated by Nigam vide circular no. D/42/2016 dated 30.12.2016 along with its amendment vide sales circular no. D-10/2017 dated 16.02.2020, is adhered to by the applicant.
- XVI. Applicability of any other fundamental instructions & regulations of Nigam not specified above but otherwise demand mandatory for the instant case shall be checked and complied with by SDO before release of connection.
- XVII. Receipt of undertaking form the applicant is to be ensured in from of affidavit if required, load shall be restricted wholly or partially to avoid over loaded of system in accordance with Sales Circular No. D-30/2023 dated 27.09.2023 (Release of connection in Lean Period) before the release of connection.
4. This sanction of load shall be contingent upon the compliances of the statutory requirements from the applicant as per the instructions/regulations of Nigam as stipulated above. However, it is also being made clear that sanction of applied of load 200 KW with CD 200 KVA has been approved as per the applicable regulations and instructions of the Nigam in view of the A&A form and other documents & details furnished by M/s Sam India Builtwell Ltd. at village Khatela Sarai,. For any misrepresentation of the information & facts and non compliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit loss to Nigam M/s Sam India Builtwell Ltd. at village Khatela Sarai, shall be liable to make good such loss to Nigam. This shall however be without prejudice to the right of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

The A&A form along with concerned papers as, received and returned herewith duly accepted.

Endst No. 15030/31

A Copy of the above is also being forwarded to the following of their information of the matter please: -

1. CE/TS, HVPN, Gurugram.
2. SE/TS, HVPN, Faridabad.



Xen OP Divn.
DHBVN. Palwal.

Dated 8/12/23

Xen OP Divn.
DHBVN. Palwal

Jst No. 150 32/33

Dated 8/12/23

A Copy of the above is also being forwarded to M/s Sam India Builtwell Ltd. at village Khatela Sarai, for his/its information please. This sanction shall be contingent upon the compliances of the statutory requirement from you as per the instructions/ regulations of Nigam stipulated above. However, it is also being made clear that sanction of load has been approved as per the applicable regulation and instruction of the Nigam in View of the A&A form and other documents and details furnished by you. For any misrepresentation of the information & facts and noncompliance, this approval shall be void ab-initio. If any of the information & fact found/noticed to be fabricated and misled at any stage, which may otherwise lead to explicit loss to Nigam, you shall be liable to make good such loss to Nigam. This shall however be without prejudice to the right of Nigam to take further recourse in the matter as per the legal remedies available with the Nigam.

For any further references to the instructions/ regulations of Nigam Mentioned in this communication, you may visit. www.dhbn.org.in.


Xen OP Divn.
DHBVN. Palwal

Cc:-

1. CE/OP, DHBVN, Delhi for information of the matter, please.
2. SE/OP, DHBVN, Palwal for information of the matter, please.

